Table 2. U.S. Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-January 2017
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjustments[1]	Stock Change[2]	Refinery and Blender Net Inputs	Exports	Products Supplied[3]	Ending Stocks
Crude Oil[4]	273,890	– –	– –	261,497	7,876	20,124	500,013	23,126	0	1,199,538
Natural Gas Plant Liquids and Liquefied Refinery Gases	**104,309**	**-684**	**10,955**	**8,787**	**– –**	**-34,381**	**20,141**	**43,449**	**94,158**	**169,085**
Pentanes Plus	12,352	-684	– –	635	– –	-485	4,475	5,397	2,916	24,547
Liquefied Petroleum Gases	91,957	– –	10,955	8,152	– –	-33,896	15,666	38,052	91,242	144,538
Ethane/Ethylene	38,118	– –	85	–	– –	-1,895	–	4,186	35,912	52,110
Propane/Propylene	34,989	– –	17,486	7,504	– –	-24,654	–	32,323	52,310	59,442
Normal Butane/Butylene	9,708	– –	-6,320	348	– –	-7,315	9,155	1,428	468	24,893
Isobutane/Isobutylene	9,142	– –	-296	300	– –	-32	6,511	115	2,552	8,093
Other Liquids	**– –**	**36,738**	**– –**	**40,847**	**6,207**	**32,711**	**35,061**	**16,261**	**-241**	**350,817**
Hydrogen/Oxygenates/Renewables/ Other Hydrocarbons	– –	36,742	– –	1,364	4,345	3,092	34,373	4,986	0	31,494
Hydrogen	– –	– –	– –	–	6,364	– –	6,364	–	0	– –
Oxygenates (excluding Fuel Ethanol)	– –	2,297	– –	418	-545	52	76	2,042	0	1,529
Renewable Fuels (including Fuel Ethanol) ...	– –	34,445	– –	908	-1,475	3,040	27,894	2,944	0	29,948
Fuel Ethanol[5]	– –	32,241	– –	394	-513	3,102	26,119	2,901	0	22,633
Renewable Fuels Except Fuel Ethanol	– –	2,204	– –	514	-962	-62	1,775	43	0	7,315
Other Hydrocarbons	– –	– –	– –	38	1	0	39	–	0	17
Unfinished Oils	– –	– –	– –	20,506	– –	7,180	5,671	7,888	-233	87,762
Motor Gasoline Blend.Comp. (MGBC)[5]	– –	-4	– –	18,977	1,862	22,438	-4,990	3,387	0	231,551
Reformulated	– –	–	– –	6,481	7,546	3,395	10,621	11	0	55,544
Conventional	– –	-4	– –	12,496	-5,684	19,043	-15,611	3,376	0	176,007
Aviation Gasoline Blend. Comp.	– –	– –	– –	–	– –	1	7	–	-8	10
Finished Petroleum Products	**– –**	**95**	**579,122**	**20,503**	**-240**	**3,551**	**– –**	**93,591**	**502,338**	**333,222**
Finished Motor Gasoline	– –	95	288,811	1,034	-1,349	-114	– –	25,119	263,585	28,496
Reformulated	– –	–	93,893	–	-8,064	8	– –	–	85,821	55
Conventional	– –	95	194,918	1,034	6,714	-122	– –	25,119	177,764	28,441
Finished Aviation Gasoline	– –	– –	309	2	– –	24	– –	–	287	1,018
Kerosene-Type Jet Fuel	– –	– –	50,077	4,351	– –	-376	– –	5,406	49,398	42,400
Kerosene	– –	– –	587	–	– –	107	– –	56	424	2,368
Distillate Fuel Oil[5]	– –	– –	148,701	6,328	1,109	3,481	– –	35,439	117,218	168,937
15 ppm sulfur and under	– –	– –	137,842	4,592	1,109	4,264	– –	29,357	109,922	147,284
Greater than 15 ppm to 500 ppm sulfur	– –	– –	4,100	42	–	-133	– –	4,152	123	8,689
Greater than 500 ppm sulfur	– –	– –	6,759	1,694	–	-650	– –	1,930	7,173	12,964
Residual Fuel Oil[6]	– –	– –	14,673	5,453	– –	-1,086	– –	6,956	14,256	40,457
Less than 0.31 percent sulfur	– –	– –	1,643	250	– –	153	– –	NA	NA	3,624
0.31 to 1.00 percent sulfur	– –	– –	2,008	267	– –	-668	– –	NA	NA	8,404
Greater than 1.00 percent sulfur	– –	– –	11,022	4,936	– –	-571	– –	NA	NA	28,423
Petrochemical Feedstocks	– –	– –	9,235	646	– –	-72	– –	–	9,953	3,168
Naphtha for Petro. Feed. Use	– –	– –	6,470	552	– –	199	– –	–	6,823	2,210
Other Oils for Petro. Feed. Use	– –	– –	2,765	94	– –	-271	– –	–	3,130	958
Special Naphthas	– –	– –	1,020	511	– –	17	– –	–	1,514	1,235
Lubricants	– –	– –	5,082	1,288	– –	-739	– –	3,854	3,255	11,636
Waxes	– –	– –	155	81	– –	25	– –	108	103	696
Petroleum Coke	– –	– –	28,715	196	– –	126	– –	16,001	12,784	7,109
Marketable	– –	– –	21,561	196	– –	126	– –	16,001	5,630	7,109
Catalyst	– –	– –	7,154	– –	– –	– –	– –	– –	7,154	– –
Asphalt and Road Oil	– –	– –	7,964	612	– –	2,117	– –	517	5,942	24,983
Still Gas	– –	– –	20,839	– –	– –	– –	– –	– –	20,839	– –
Miscellaneous Products	– –	– –	2,954	1	– –	41	– –	135	2,779	719
Total	**378,199**	**36,149**	**590,077**	**331,634**	**13,843**	**22,005**	**555,215**	**176,427**	**596,255**	**2,052,662**

- – –   = Not Applicable.
- –   = No Data Reported.
- NA   = Not Available.

[1]   Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

[2]   A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

[3]   Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

[4]   Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

[5]   Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix D.

[6]   Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, the U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates.